



CITY COUNCIL MEETING STAFF REPORT

DATE OF MEETING: April 2, 2024

NAME OF PROJECT: Judge Transmission Line Rebuild

NAME OF APPLICANT: Rocky Mountain Power

AGENDA ITEM: Amended Conditional Use Permit

LOCATION OF ITEM: Midway substation near the Midway Cemetery to the Wasatch Mountain State Park crossing the Swiss Alpine Road area and the lower area of Lime Canyon

ZONING DESIGNATION: R-1-22 and P-160

ITEM: 9

Rocky Mountain Power applied for a Conditional Use Permit to rebuild the existing Judge transmission line and install a wildfire standard transmission line per Utah Code Ann 54-24-201. The City Council approved the conditional use permit on November 7, 2023, conditioned upon the applicant adhering to the proposed engineering submitted to the City. The proposed engineering for the new lines documented average pole height increases in Midway of ten (10) feet. Specific proposed pole heights provided subsequent to the CUP show average pole increases in Midway closer to fifteen (15) feet. Minutes from the November 7, 2023, City Council meeting reflect that “any proposed changes after a CUP was granted would have to come back to the council for approval”. Accordingly, the applicant is back to request amendment to the CUP based upon the specific pole heights provided.

BACKGROUND:

This request for and receipt by the applicant of a Conditional Use Permit (CUP) was for purposes of rebuilding the existing 46kV transmission line with 138kV framing and steel structures. The length of the project is 9.24 miles with approximately 2.5 miles of the line within Midway City limits. Currently, all the poles are wood and each of the wood poles will be replaced, pole for pole, with steel poles, except switch structures, which will be fiberglass poles.

The information provided by the Applicant in connection with its CUP application made the following representations (emphasis added):

- *The rebuild of the new transmission lines will be pole for pole in the existing alignment.*
- *The existing wood structures will be replaced with corten steel structures which will weather and blend well with surroundings.*
- *The new structures will have longer insulators. Due to the longer insulators as well as more stringent wildfire design standards the steel structures will be about on **average 10 feet taller.***
- *The project will start in March of 2024 and be complete by October 2024.*

Design Criteria:

- ***10' average height increase from existing poles***
- *Estimated Length: 9.24 Miles*
- *Operation Voltage: 46kV*
- *Construction Voltage: 138kV*
- *Company avian protection standards applied to all structures*
- *Self-weathering steel poles will be used for all structures except switch structures*
- *Existing transmission overhead conductor and shield wire will remain.*

The applicant represented that the diameter of the poles would remain the same and the pole height increase by an average of 10 feet. The applicant represented that the purpose for the project was twofold: first, to reduce the probability of utility related wildfires, and second, to mitigate damage to electric facilities because of wildfire.

By correspondence dated February 5, 2024, a “concerned group of Midway City homeowners and residents in the Swiss Alpine Road area who will be severely impacted by the proposed rebuild of the line” wrote to request that City Council “*reconsider and rescind the CUP based on changes RMP has made to the proposed pole sizes and on questionable justifications given to the City Council in seeking this CUP.*” Their letter advised that the group had received notice letters dated December 4, 2023, from Wasatch County in connection with a public hearing on the rebuild before the County Planning Commission. The group expressed concern over having received no similar notice in connection with consideration of the rebuild in Midway.

Review of mailing lists provided by the applicant show the majority of the citizen group included on the list receiving notice letters in advance of the Midway City Planning Commission Meeting. However, they would not have had access to the detail provided in the county planning report since the City did not have specific data for each pole prior to the CUP, and the City Council relied upon the data included in the application and supporting documents.

Midway Planning staff reached out to RMP and the applicant provided specific pole height information on February 7, 2024, which shows an average pole increase in Midway of 14.8 feet. Pole heights in Midway would increase from existing heights of 55-80 feet to proposed heights ranging from 70 to 100 feet, with the average pole in Midway increasing in height from 65 feet to 80 feet “to provide better separation between lines and vegetation”.

Staff also requested from the applicant specific pole information as to changes in diameter. The Wasatch County Planning Commission staff report dated December 14, 2023, states:

The diameter of the poles will increase by about two to three inches to about eighteen inches at ground level. There are a few larger structures wi[th] a diameter of about twenty-eight inches.

By email to Midway City Planning Staff dated March 21, 2024, RMP advised:

Please note that we do not have specific diameters for the new transmission structures as they are categorized into size class (refer to comparable list already provided), and only have a range which can vary within a few inches. The new structures will have a ground line diameter around 20 inches which is comparable to what is existing.

In granting the CUP, the Midway City Council required that “any proposed changes after a CUP was granted would have to come back to the Council for approval”.

The applicant takes the position that the engineering for the poles has not changed and that specific pole information (which we understand to include height and diameter changes) was provided to the City in advance of the CUP determination. Unfortunately, staff never received specific pole information. Staff would have included this information in the staff reports had it been made available, and review of all submissions, correspondence, and supporting documents submitted shows this information was not received by the City. As a result, the information included in the staff reports relied upon the applicant’s representations of 10’ average pole height increases and no diameter changes. The applicant appeared before City Council at two meetings on the CUP application, as well as before the Planning Commission. At no meeting did the applicant modify or correct the numbers set forth in the staff reports (10’ average pole height increases and no diameter changes) to the more specific information apparently provided to the County (average height increases closer to 15 feet and varying diameter increases).

To avoid issues going forward, staff asked the applicant to request confirmation to email submissions to confirm receipt and have provided such confirmation. As a practical matter, however, the fact remains that the only information before the City Council when it made its decision on the CUP were the applicant's representations of 10' average pole height increases and minimal diameter increases. Therefore, the applicant is returning for modification and amendment of the CUP to reflect the specific engineering for the poles (average height increases of 14.8 feet and varying diameter increases not yet specified with particularity).

The Applicant cites industry and legislative standards as justification and explanation for the increase in pole size, particularly height. Staff requested but had not yet received from the applicant the cited standards as of the time of the staff report.

The City adopted a transmission line code on January 15, 2019, to regulate the processing and requirements regarding new transmission lines and the rebuilding of existing transmission lines. This code is Section 16.13.47 in the Midway City Municipal Code.

Section 16.13.47 Transmission Line Code Requirements and Comments

Section 16.13.47 (D)(1) prefers that transmission lines follow routes where transmission lines are currently located. The proposal does follow the current location of the existing Judge transmission line.

Section 16.13.47 (D)(2) prefers the shortest poles allowed by industry standards though all options should be considered for aesthetics and for harmonizing with the vision of Midway City as described in the General Plan. The proposed plan is to replace each existing pole with metal poles that will be the same diameter as the existing poles. The new structures will have longer insulators. Due to the longer insulators, as well as more stringent wildfire design standards, the steel structures will be about on average 14.8 feet taller. The applicant represents that the proposed poles are the shortest poles that are allowed by current industry standards. Staff has requested the applicant provide copies of the referenced standards, but they have not been provided as of the date of the staff report.

Section 16.13.47 (D)(3) limits the types of poles that are allowed and focusses on the visual impact of the poles and lines. No galvanized poles, or poles with other reflective material can be used. Pole color and material shall be focused on minimizing the visual impact of the transmission line. The City may consider wood poles or metal poles. If metal poles are used, then the City can determine the color that will minimize the visual impact on the community. In this circumstance, wood poles are not an option because the line is in a Wildland Urban Interface area. Because of the wildfire potential, only metal and fiberglass poles are options. The existing wood poles will be replaced with corten steel poles which will weather and blend well with surroundings as we have seen in other areas of Wasatch County where poles have been installed in recent years.

Section 16.13.47 (D)(4) allows the City to impose any reasonable restrictions on the conditional use.

Section 16.13.47 (E) allows the City to require the burial of transmission lines and distribution lines that share a transmission line pole. In this case, there are no distribution lines that will be impacted because of the proposal.

The City may, after consideration of cost, require the transmission lines to be buried. Burying the transmission lines will have a positive visual impact on the community by eliminating all current lines and future transmission lines along this specific route. Financially, the difference in cost of above ground lines and buried lines would need to be paid by the City or some other funding source by private individuals. The amount required would need to be paid within 30 days of when construction begins. The limited time allowed to pay for the difference in cost creates complications that need to be considered. The applicant has included pricing for the current proposal and estimate for an option to bury the transmission line. Per the applicant's submissions, the cost to build overhead transmission lines (1.15 miles) is \$937,726. The estimated cost to bury the lines is \$11,182,799. The cost difference that would need to be paid by the City or some other funding source by private individuals would be \$10,245,073. The City can require more estimates to be provided if more information is needed. Again, the difference would need to be paid within 30 days of when construction commences.

ANALYSIS:

The comments italicized represent Planning Staff's comments pertaining to compliance or lack of compliance with the findings that the Planning Commission must make in considering this request. Section 16.26.120 requires specifically the Planning Commission to find that:

1. The proposed use is conditionally permitted within the Land Use Title, and would not impair the integrity and character of the intended purpose of the subject zoning district and complies with all of the applicable provisions of this Code; *planning staff believes that the proposal will have an impact on the properties along the route. There will be a visual impact that will be greater with the new proposal than the existing lines. There should also be a positive impact in the fact that the area is a Wildland Urban Interface and has a greater risk of wildfire. This is a major safety issue that must be considered. Minimizing the risk of wildfire and reducing the potential loss of life and property is of highest priority. The applicant represents that the proposal will help lower the risk of wildfire from utilities and will mitigate the damage to utility structures if there is a wildfire. This would help protect the entire community, especially those living closest to the transmission lines.*
2. The proposed use is consistent with the General Plan; *the proposed use will create a greater visual presence for the transmission line because of the increased height. The General Plan describes the surrounding zones as an*

area of relatively large lots in an agricultural setting. The proposed lines will not be in harmony with this description though lines do currently exist along this route and have for several decades. The General Plan is also a zoning tool that has been created for the health, safety, and welfare of the community. The proposed plan will help fulfill those goals.

3. The approval of the conditional use or special exception permit for the proposed use is in compliance with the requirements of state, federal and Midway City or other local regulations; *the proposal is required to comply with all federal, state and local requirements and staff has not identified any noncompliant issues at this point.*
4. There will be no potential, significant negative effects upon the environmental quality and natural resources that could not be properly mitigated and monitored; *the City may require an environmental impact study for the proposed conditional use per Section 16.13.47 (C)(4). This is a report the City may require if deemed necessary.*
5. The design, location, size, and operating characteristics of the proposed use are compatible with the existing and future land uses in the general area in which the proposed use is to be located and will not create significant noise, traffic, or other conditions or situations that may be objectionable or detrimental to other permitted uses in the vicinity or adverse to the public interest, health, safety, convenience, or welfare to the City; *the proposed use will supply power to Heber Valley, which is important to residents. The proposal will also provide redundancy to the power supply so that if a fire or some other natural disaster disrupts one of the sources of power to the valley there will be another route for power supply. Regarding health, there are studies that argue that transmission lines have a negative impact on the health of those that live nearby and there are studies that argue that there is no negative health impact on surrounding neighbors. The City may want to consult experts regarding this issue.*
6. The subject site is physically suitable for the type and density/intensity of the proposed use; *the proposed location has had transmission lines for decades. It is debatable if increasing the transmission lines pole height will create an intensity that is unsuitable for the subject site. The applicant has represented the amount of voltage in the lines will not increase from the current 46kV transmission line even though construction standards will be for 138kV. The City may require additional studies, including an environmental impact study, to help answer this question.*
7. There are adequate provisions for public access, including internal and surrounding traffic flow, water, sanitation, and public utilities, and services to insure that the proposed use would not be detrimental to public health and safety; *Public health and safety based on voltage will not change because of*

the proposal based on the fact that the applicant represents the amount of voltage in the lines will not increase from the current 46kV transmission line even though construction standards will be for 138kV. There will also be a positive public health and safety benefit in the fact that the area is a Wildland Urban Interface and has a greater risk of wildfire. This is a major safety issue that must be considered. Minimizing the risk of wildfire and reducing the potential loss of life and property is of highest priority. The proposal will help lower the risk of wildfire from utilities and will mitigate the damage to utility structures if there is a wildfire. This will help protect the entire community, especially those living closest to the transmission lines.

The original application for a CUP went before the Midway City Planning Commission, and the Commission made the following recommendation:

PLANNING COMMISSION RECOMMENDATION:

Motion: Commissioner Simons: I make a motion that we recommend approval of a Conditional Use Permit to rebuild the existing Judge transmission line and install a wildfire standard transmission line which is in alignment with Utah Code Ann 54-24-201. The proposal will include new poles to be above 55 feet with a pole for pole replacement within the existing alignment. The portion in Midway is approximately 2.5 miles in length and will follow the existing transmission line. We approve the staff findings in the staff report.

Seconded: Commissioner Ream

Chairman Nicholas: Any discussion on the motion?

Chairman Nicholas: All in favor.

Ayes: Commissioners: Ream, Osborne, Wardle, Lineback, Garland and Simons

Nays:

Motion: Passed

PLEASE NOTE: The Planning Commission based its findings and recommendation upon the applicant's general representations of 10' average pole height increases and no diameter increases, rather than the specific pole information showing 14.8' average pole height increase and varying and as yet undefined diameter increases.

POSSIBLE FINDINGS:

- The proposal is an administrative review and approval.
- The proposed use is a conditional use and the City may impose reasonable conditions to mitigate identified issues.

- The proposal includes taller poles that will be visible to the residents of Midway, visitors of Midway, and the surrounding residents of Wasatch County.
- The purpose of the proposal is to reduce the probability of utility related wildfires and to mitigate damage to electric facilities because of wildfire.
- The applicant cites industry and legislative standards as the basis for the increase in poles, which staff requested but had not been provided as of the date of the staff report.

ALTERNATIVE ACTIONS:

1. Approval (conditional). This action can be taken if the City Council the application complies with the requirements of the code and any conditions will mitigate identified issues.
 - a. Accept staff report
 - b. List accepted findings
 - c. Place condition(s)

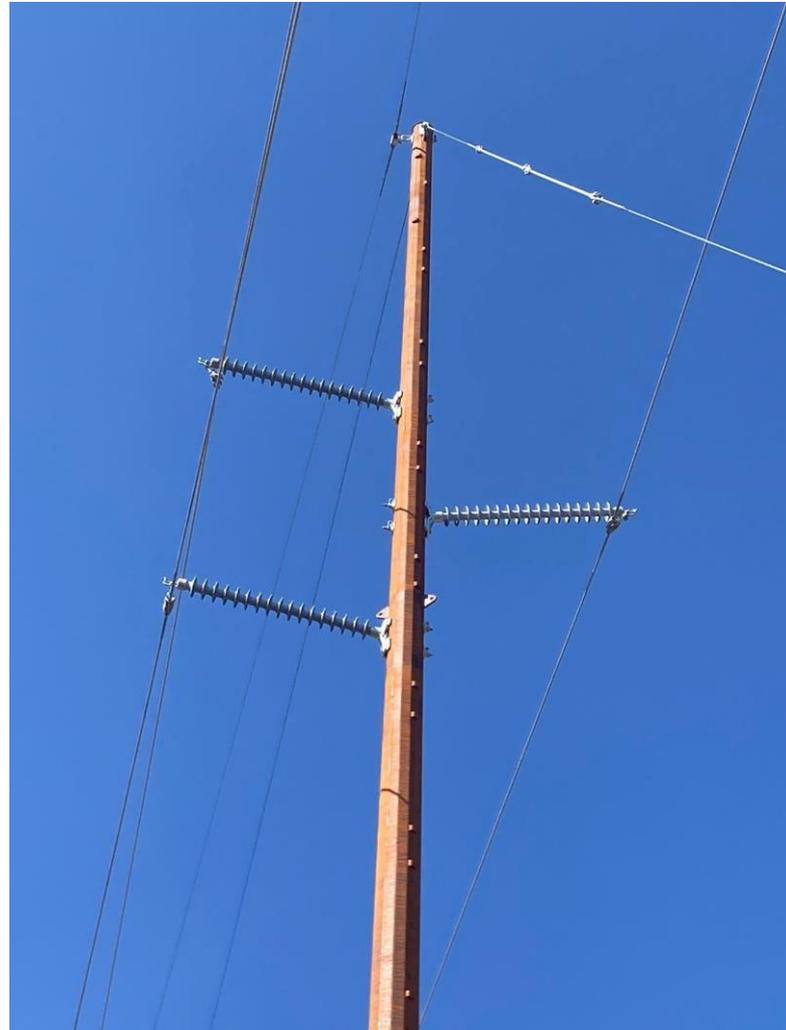
2. Continuance. This action can be taken if the City Council finds that there are unresolved issues.
 - a. Accept staff report
 - b. List accepted findings
 - c. Reasons for continuance
 - i. Unresolved issues that must be addressed
 - d. Date when the item will be heard again

3. Denial. This action can be taken if the City Council finds that the request does not meet the intent of the ordinance.
 - a. Accept staff report
 - b. List accepted findings
 - c. Reasons for denial

RECOMMENDED CONDITIONS: None

Corten Self Weathering Transmission Structures

- The rebuild of the new transmission lines will be pole for pole in the existing alignment.
- The existing wood structures will be replaced with corten steel structures which will weather and blend well with surroundings.
- The new structures will have longer insulators. Due to the longer insulators as well as more stringent wildfire design standards the steel structures will be about on average 10 feet taller.
- The project will start in March of 2024 and be complete by October 2024.



Wildfire Mitigation Plan

Judge to Midway 46KV Transmission Rebuild

Program Overview:

The State of Utah has long recognized and emphasized the risk of wildfire for many years. Due to the potential for fires caused by sparks emitted from electric utilities, the Utah Legislation passed House Bill 66, *Wildfire Fire Planning and Cost Recovery Amendments (2020)*. The new bill requires electric utilities to prepare and submit a wildland fire protection plan in accordance with Utah Code Ann 54-24-201.

In response, Rocky Mountain Power has developed a comprehensive plan for wildfire mitigation efforts in all its service territories. The plan is designed to reduce the probability of utility related wildfires and to mitigate damage to electric facilities because of wildfire. Specific facilities have been identified to be located in Fire High Consequence Area (FHCA); and therefore, the improvements proposed were developed to reduce the risk and lessen the impact of wildland fires.

Project Scope:

Judge to Midway transmission line has been identified to be located in Fire High Consequence Area (FHCA). As part of wildfire mitigation, this project will rebuild the Judge-Midway 46kV line with 138kV framing and steel structures. All wood structures will be replaced with steel except switch structures. Switch structures will use fiberglass poles. Existing access roads will be used where available. However, construction of new access roads may be required.

Design Criteria:

- 10' average height increase from existing poles
- Estimated Length: 9.24 Miles
- Operation Voltage: 46kV
- Construction Voltage: 138kV
- Company avian protection standards applied to all structures
- Self-weathering steel poles will be used for all structures except switch structures
- Existing transmission overhead conductor and shield wire will remain.

Schedule Milestones:

| | |
|---------------------------------|------------|
| Start CUP Application | 06/03/2022 |
| Final Design | 03/15/2023 |
| Order Long Lead Items | 03/20/2023 |
| Issue for Construction Drawings | 12/20/2024 |
| Acquire CUP | 01/03/2024 |
| Construction Start | 03/11/2024 |
| Construction Finish | 09/20/2024 |
| In Service Date | 10/30/2024 |

| Pole Number | Existing Hgt | New Hgt | Hgt increase |
|-------------|--------------|---------|--------------|
|-------------|--------------|---------|--------------|

| | | | |
|----|----|----|----|
| 13 | 55 | 70 | 15 |
| 14 | 70 | 80 | 10 |
| 15 | 60 | 75 | 15 |
| 16 | 60 | 75 | 15 |
| 17 | 60 | 75 | 15 |
| 18 | 65 | 80 | 15 |
| 19 | 70 | 85 | 15 |
| 21 | 60 | 75 | 15 |

| | | | |
|----|----|-----|----|
| 27 | 85 | 100 | 15 |
| 28 | 65 | 85 | 20 |
| 29 | 60 | 80 | 20 |
| 30 | 65 | 85 | 20 |
| 31 | 65 | 80 | 15 |
| 32 | 65 | 80 | 15 |
| 33 | 65 | 75 | 10 |
| 34 | 65 | 80 | 15 |
| 35 | 65 | 90 | 25 |

| | | | |
|----|----|----|----|
| 41 | 65 | 75 | 10 |
| 42 | 70 | 75 | 5 |
| 43 | 65 | 75 | 10 |
| 44 | 65 | 75 | 10 |
| 45 | 65 | 75 | 10 |
| 46 | 65 | 75 | 10 |
| 47 | 65 | 75 | 10 |
| 48 | 65 | 75 | 10 |
| 49 | 65 | 75 | 10 |
| 50 | 65 | 95 | 30 |
| 51 | 80 | 90 | 10 |
| 52 | 65 | 95 | 30 |
| 53 | 60 | 80 | 20 |
| 54 | 60 | 75 | 15 |
| 55 | 60 | 75 | 15 |
| 56 | 70 | 85 | 15 |

| | | | |
|--|------|------|-----|
| | 2150 | 2640 | 490 |
|--|------|------|-----|

| | | | |
|----------|---------|---------|-----------|
| 33 poles | AVG 65' | AVG 80' | AVG 14.8' |
|----------|---------|---------|-----------|

TO: Mayor Celeste Johnson
Council Member Craig Simons
Council Member Lisa Orme
Council Member Kevin Payne
Council Member Jeff Drury
Council Member JC Simonsen
CC: City Planner Michael Henke

RE: Judge Transmission Line Rebuild

February 5, 2024

On November 7, 2023, the Midway City Council voted to grant a Conditional Use Permit (CUP) for Rocky Mountain Power (RMP) to rebuild the existing Judge Transmission Line with larger poles. The undersigned are a concerned group of Midway City homeowners and residents in the Swiss Alpine Road area who will be severely impacted by the proposed rebuild of this line. We ask you to reconsider and rescind the CUP based on changes RMP has made to the proposed pole sizes and on questionable justifications given to the City Council in seeking this CUP.

The minutes of the November 7th City Council meeting state, **"Any proposed changes after a CUP was granted would have to come back to the Council for approval."** The proposed pole sizes have now apparently increased without Council approval.

Changes made to the poles sizes from what was presented to the Council includes the following:

- 1- Page 2 of the Midway City staff report states, ***"the diameter of the (proposed) poles will remain the same."***

However, the recent packet given to the Wasatch County Planning Commission states, ***"The diameter of the poles will increase by about two to three inches to about eighteen inches at ground level. There are a few larger structures will [sic] a diameter of about twenty-eight inches."*** An increase from 15 to 18 inches is a significant **20% increase**, and an increase from 15 to 28 inches is a whopping **87% increase**.

- 2- Page 2 of the Midway City staff report states, ***"the height of the proposed poles will increase by an average of 10 feet."***

However, data on the proposed poles recently provided by Travis Jones (PacifiCorp Regional Business Manager) reveals that **of the 16 poles within the city limits, only one pole will increase by 10 feet and all the other 15 poles will increase by 15 to 25 feet each, with an average height increase between 17 to 18 feet per pole.** That increase is **more than 70% higher** than represented to the city. Please refer to the Excel spreadsheet below with individual pole height detail provided by Mr. Jones.

Page 3 of the Midway City staff report states, ***"(Midway City) Code prefers shorter poles."*** The report also states, ***"planning staff believes that the proposal will have an impact on the***

properties along the route. There will be a visual impact that will be greater with the new proposal than the existing lines.” That statement was made under the representation that the average pole height increase in the city was 10 feet and that the dimensions of the poles would not increase. Given the bigger and taller poles now planned, with longer insulators also planned, **that negative visual impact will be far worse than originally anticipated** and will greatly disrupt the view corridors for people both above and below the transmission line.

Other factors for consideration include the following:

- 1- Page 2 of the Midway City staff report states that the justification given by RMP for replacing the Judge Transmission Line is, **“The stated purpose of the proposal is to reduce the probability of utility related wildfires and to mitigate damage to electric facilities because of wildfire.”**

Most of the 9.24-mile Judge Transmission line traverses undeveloped mountain terrain with heavy natural vegetation which is susceptible to wildfires. **However, the small portion of the line that lies within Midway City limits does not cross areas with heavy vegetation susceptible to wildfires.** Rather, the transmission line in the city traverses over or next to Wasatch State and Homestead golf courses, many residential homes and condominiums, roads, and irrigated pastureland. Within the city limits, the risk of wildfires under this transmission line seems remote. Please refer to the pictures provided below by RMP of the pole locations and the areas which the transmission line crosses.

Accordingly, we ask you to reject the justification that the portion of the transmission line which is inside the city needs to be rebuilt to mitigate wildfire danger. RMP could still replace the poles outside the city which are on county property or on Utah State Parks land which are susceptible to wildfire danger but leave in place the existing poles within Midway City.

- 2- The existing transmission line is 46kV. RMP states that the new line will also be operated at 46kV. **However, they are proposing to build larger framing and steel poles that are designed to triple that transmission capacity to 138kV. Why build a larger transmission three times bigger than you need which will negatively impact the view corridors and property values of hundreds of Midway homeowners and residents?** If RMP doesn't intend to increase the power transmitted, as they represent, why not leave the existing poles as they are within city limits or rebuild with smaller poles designed for 46kV? Does building the line to 138kV capacity now open the door wider for RMP to return in future to request increased power transmission?
- 3- **There is also a concern from many homeowners and residents in this area that they were not sufficiently notified by the city before the City Council considered this project.** The Wasatch County Planning Commission mailed a letter on December 4, 2023, eight business days before their meeting to consider a CUP in the county. After contacting the county with questions and concerns, we were referred to Mr. Jones and were surprised to learn that Midway City had already approved the CUP for poles in the city limits. Many Midway City homeowners and residents are deeply concerned about the impacts of this project and want to engage in the process to voice our concerns.

We respectfully request that you rescind the CUP for this project due to the changes and the other factors outlined above and give the homeowners and residents in this area a chance to voice our

concerns and suggestions to the City Council in a public forum. Further, we request that the city require RMP to realistically evaluate burying the portion of the line in residential areas or reroute it around residential areas. At the very least, we request that the existing poles and transmission lines that are within Midway City limits remain as they are or be replaced with metal poles no larger in dimension or height than those which are currently there.

If you would like to discuss this issue, please feel free to contact Karl Dodge at (801) 735-5606. We thank you for your consideration.

Respectfully,


Signature

975 Swiss Alpine Rd., Midway
Address

Karl Dodge
Name (Printed)


Signature

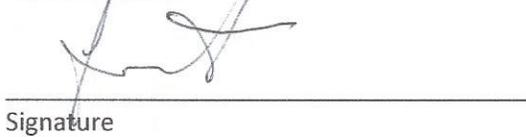
975 Swiss Alpine Rd; midway
Address

Gunda Le Dodge
Name (Printed)


Signature

995 SWISS ALPINE RD, Midway
Address

CRISTINA MOGOS
Name (Printed)


Signature

995 SWISS ALPINE RD, Midway
Address

LUCIAN LUNGULESCU
Name (Printed)

Signature

Address

Name (Printed)

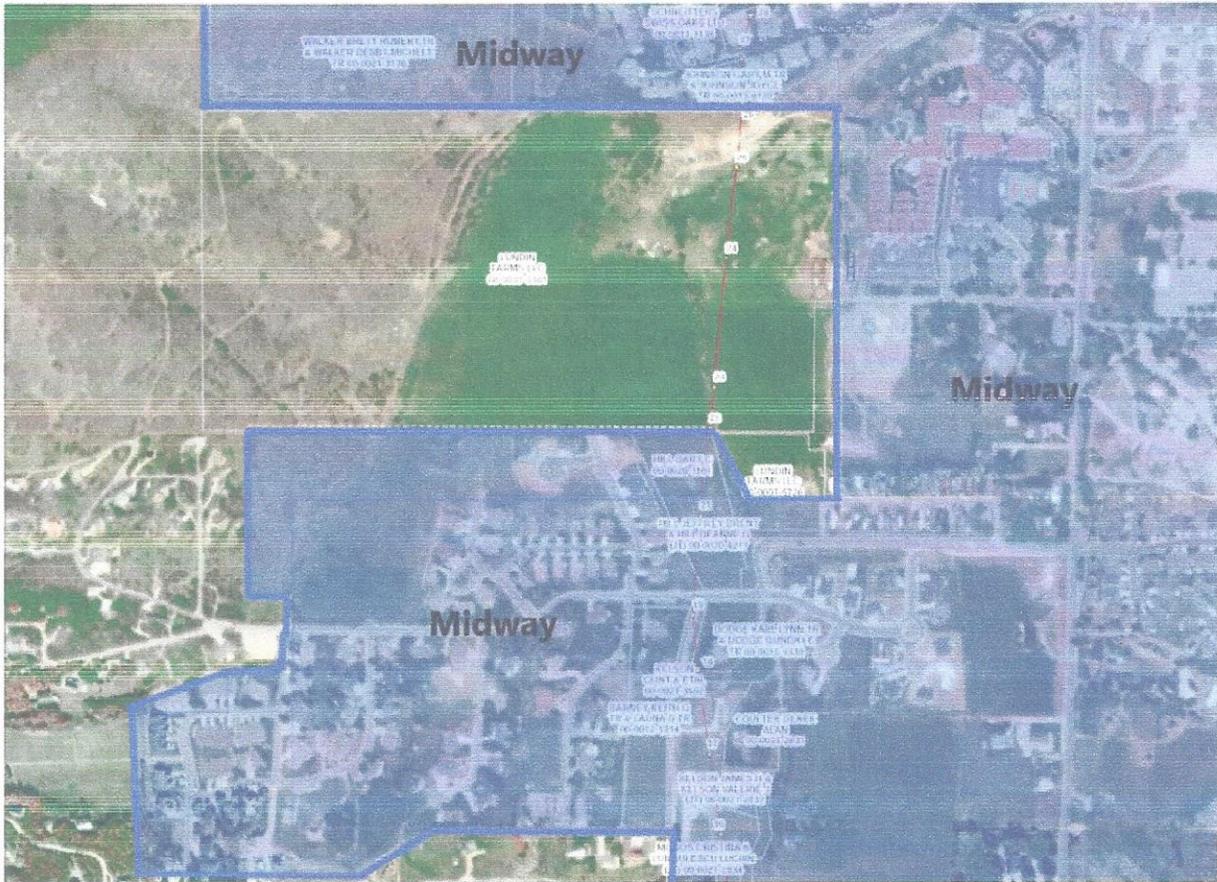
Pole Heights Provided by RMP and Resulting Increases

| Str | Existing Height | New Pole Height | Difference in Pole Height | % Increase | Increase in excess of 10 ft | Location |
|--|-----------------|-----------------|---------------------------|------------|-----------------------------|--|
| 16 | 60 | 75 | 15 | 25% | 50% | Midway City |
| 17 | 60 | 75 | 15 | 25% | 50% | Midway City |
| 18 | 65 | 80 | 15 | 23% | 50% | Midway City |
| 19 | 70 | 85 | 15 | 21% | 50% | Midway City |
| 21 | 60 | 75 | 15 | 25% | 50% | Midway City |
| 22 | 50 | 70 | 20 | 40% | 100% | Midway City |
| 26 | 85 | 110 | 25 | 29% | 150% | Midway City |
| 27 | 85 | 100 | 15 | 18% | 50% | Midway City |
| 28 | 65 | 85 | 20 | 31% | 100% | Midway City |
| 29 | 60 | 80 | 20 | 33% | 100% | Midway City |
| 30 | 65 | 85 | 20 | 31% | 100% | Midway City |
| 31 | 65 | 80 | 15 | 23% | 50% | Midway City |
| 32 | 65 | 80 | 15 | 23% | 50% | Midway City |
| 33 | 65 | 75 | 10 | 15% | 0% | Midway City |
| 34 | 65 | 80 | 15 | 23% | 50% | Midway City |
| 35 | 65 | 90 | 25 | 38% | 150% | Midway City |
| Average Increases - Midway City | | | 17.2 | | 72% | |
| 23 | 60 | 70 | 10 | 17% | 0% | Wasatch Co - between Midway City areas |
| 23A | 60 | 75 | 15 | 25% | 50% | Wasatch Co - between Midway City areas |
| 24 | 75 | 85 | 10 | 13% | 0% | Wasatch Co - between Midway City areas |
| 25 | 60 | 85 | 25 | 42% | 150% | Wasatch Co - between Midway City areas |

Note - Pole 23A Not shown on map - new?

Source: Pole information per Travis Jones - PacifiCorp Regional Business Manager

Pictures of line and pole locations in Midway per Wasatch County Staff Package



Mark Tibbitts

Signature

361 Alpinhof Ct.

Address

Mark Tibbitts

Name (Printed)

Carla M Tibbitts

Signature

361 Alpinhof Ct

Address

Carla M. Tibbitts

Name (Printed)

Debra Anderson

Signature

371 ALPINHOF Ct.

Address

Debra ANDERSON

Name (Printed)

Lamar Anderson

Signature

371 Alpinhof Court

Address

LAMAR ANDERSON

Name (Printed)

Sally Karr

Signature

1124 SUNBURST Ln

Address

SALLY KARR

Name (Printed)

Scott Karr

Signature

1124 Sunburst Ln

Address

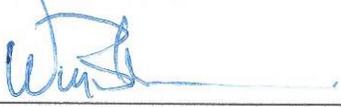
Scott Karr

Name (Printed)

Lisa Candland
Signature

306 N Alpinhof Ct.
Address

Lisa Candland
Name (Printed)


Signature

205 N. ALPINHOF CT.
Address

WAYNE BULKLEY
Name (Printed)


Signature

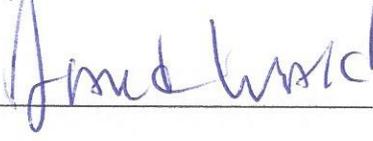
265 Alpinhof Ct
Address
Midway

Deborah Bulkley
Name (Printed)


Signature

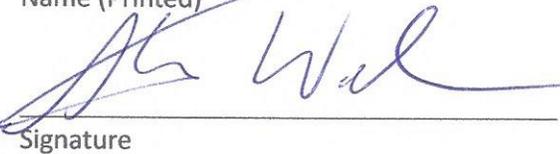
360 Alpinhof Ct.
Address
Midway UT.

KRIZ WARD
Name (Printed)


Signature

360 Alpinhof Ct.
Address

Jared Ward
Name (Printed)


Signature

360 ALPINHOF CT.
Address

STEVE WARD
Name (Printed)

Ellie Mae Karr
Signature

1124 Sunburst Lane
Address

Ellie Mae Karr
Name (Printed)

[Signature]
Signature

542 N olympic way
Address

Glen Belongie
Name (Printed)

Melissa Mendez
Signature

522 Olympic Way
Address

Melissa Mendez
Name (Printed)

[Signature]
Signature

522 Olympic way
Address

Michael Strong
Name (Printed)

[Signature]
Signature

536 Olympic Way
Address

GEORGIENE CLOTFELTER
Name (Printed)

[Signature]
Signature

516 Olympic way
Address

JUDY OLIN
Name (Printed)



Signature

SIG N. OLYMPIC WAY, MIDWAY, UT 84039

Address

JORDAN S. OLIN

Name (Printed)

Signature

Address

Name (Printed)